



Dale Haines
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April 14, 2010

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RECEIVED

APR 16 2010

DEC
Division of Water Quality
Wastewater Discharge Program

Mr. Chae Park
U.S. Environmental Protection Agency
Region 10, Water Compliance Section
1200 Sixth Avenue, OW-133
Seattle, WA 98101

RETURN RECEIPT REQUESTED
CERTIFIED MAIL 91 7108 2133 3937 7311 4993

Re: NPDES Permit No. AKG-31-5001
Granite Point Tank Farm March 2010 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Granite Point Tank Farm that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5001. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the March 2010 NPDES Discharge Monitoring Reports (DMRs) for the Granite Point Tank Farm. Please note that there were no produced water discharges during the reporting month due to frozen outfall line (E-mail notification, 12/15/2009).

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

Dale Haines

cc: ADEC / Certified Mail 91 7108 2133 3937 7311 5006

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME Union Oil Company of California
 ADDRESS Attn: John Zager
 P.O. Box 196247
 Anchorage, AK 99519-6247
 FACILITY Granite Point Tank Farm
 LOCATION Cook Inlet, Alaska

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

(2-16)			(17-19)			
AKG-31-5001			015			
PERMIT NUMBER			DISCHARGE NUMBER			
MONITORING PERIOD						
YEAR	MO	DAY	TO	YEAR	MO	DAY
10	03	01		10	03	31
(20-21)		(22-23)	(24-25)	(26-27)		(28-29)
				(30-31)		

NOTE: Read instructions before completing this form.

PARAMETER (32-37)		(3 Card Only) (45-53)			(4 Card Only) (38-45)			NO. EX (52-53)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)		
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM				UNITS	
015 Produced Water Flow Rate *	SAMPLE MEASUREMENT	No Discharge	No Discharge	MGD					Weekly	Estimate		
	PERMIT REQUIREMENT	Report	Report	MGD					Weekly	Estimate		
015 Produced Water Produced Sand	SAMPLE MEASUREMENT						No Discharge					
	PERMIT REQUIREMENT						No Discharge					
015 Produced Water pH**	SAMPLE MEASUREMENT				No Discharge		No Discharge	su	No Discharge	Grab		
	PERMIT REQUIREMENT				6		9	su	Monthly	Grab		
015 Produced Water Oil and Grease***	SAMPLE MEASUREMENT					No Discharge	No Discharge	mg/L	No Discharge	Average		
	PERMIT REQUIREMENT					29	42	mg/l	Weekly	Average		
015 Produced Water Copper	SAMPLE MEASUREMENT					No Discharge	No Discharge	ug/l	No Discharge	Grab		
	PERMIT REQUIREMENT					67	130	ug/l	Monthly	Grab		
015 Produced Water Mercury	SAMPLE MEASUREMENT					No Discharge	No Discharge	ug/l	No Discharge	Grab		
	PERMIT REQUIREMENT					3.1	7.9	ug/l	Monthly	Grab		
015 Produced Water Manganese	SAMPLE MEASUREMENT					No Discharge	No Discharge	mg/l	No Discharge	Grab		
	PERMIT REQUIREMENT					6.1	12.3	mg/l	Monthly	Grab		
015 Produced Water Silver	SAMPLE MEASUREMENT					No Discharge	No Discharge	ug/L	No Discharge	Grab		
	PERMIT REQUIREMENT					37	74	ug/L	Monthly	Grab		
015 Produced Water Zinc	SAMPLE MEASUREMENT					No Discharge	No Discharge	mg/l	No Discharge	Grab		
	PERMIT REQUIREMENT					1.5	3.1	mg/l	Monthly	Grab		
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER		I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.						TELEPHONE		DATE		
John Zager General Manager Mid Continent/Alaska Business Unit								(907) 276-7600		10	04	14
								Dale A. Haines SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT		AREA CODE	NUMBER	YEAR
TYPED OR PRINTED												
COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)												
See Granite Point Tank Farm Page 3 of 3 for comments.												

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AKG-31-5001			015		
PERMIT NUMBER			DISCHARGE NUMBER		
MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
10	03	01	10	03	31
(20-21)		(22-23)	(24-25)		TO
(26-27)		(28-29)	(30-31)		

NOTE: Read instructions before completing this form.

PARAMETER (32-37)		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO EX (62-63)	FREQUENCY OF ANALYSIS (64-66)	SAMPLE TYPE (69-70)		
		(3 Card Only)			(4 Card Only)								
		(46-53) AVERAGE	(54-61) MAXIMUM	UNITS	(38-45) MINIMUM	(46-53) AVERAGE	(54-61) MAXIMUM	UNITS					
015 Produced Water TAH	SAMPLE MEASUREMENT					No Discharge	No Discharge	mg/l		No Discharge	Grab		
	PERMIT REQUIREMENT					14	20	mg/l		Monthly	Grab		
015 Produced Water TAqH	SAMPLE MEASUREMENT					No Discharge	No Discharge	mg/l		No Discharge	Grab		
	PERMIT REQUIREMENT					Report	Report	mg/l		Monthly	Grab		
015 Produced Water Total Ammonia	SAMPLE MEASUREMENT					No Discharge	No Discharge	mg/l		No Discharge	Grab		
	PERMIT REQUIREMENT					Report	Report	mg/l		Quarterly	Grab		
015 Produced Water Whole Effluent Toxicity Strongylocentrotus purpuratus ****	SAMPLE MEASUREMENT					No Discharge	No Discharge	TUC		No Discharge	Grab		
	PERMIT REQUIREMENT					1341	2691	TUC		Quarterly	Grab		
015 Produced Water Whole Effluent Toxicity Mendia beryllina	SAMPLE MEASUREMENT					No Discharge	No Discharge	TUC		No Discharge	Grab		
	PERMIT REQUIREMENT					1341	2691	TUC		Annually	Grab		
015 Produced Water Whole Effluent Toxicity Mytilus galloprovincialis	SAMPLE MEASUREMENT					No Discharge	No Discharge	TUC		No Discharge	Grab		
	PERMIT REQUIREMENT					1341	2691	TUC		Annually	Grab		
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John Zager General Manager Mid Continent/Alaska Business Unit									(907) 276-7600		10	04	14
									AREA CODE		NUMBER	YEAR	MO
TYPED OR PRINTED													
COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)													
Granite Point Tank Farm produced water outfall has frozen and discharge of produced water ceased on December 14, 2009. See email notification to EPA dated 12/14/2009. Discharge of produced water will recommence after the spring thaw.													